

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

CWP
5-24-73

COMPLETION DATA:

Date Well Completed *7-8-73*

OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.) *N.H.R.*

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

LARRY A. NEWMAN

3. ADDRESS OF OPERATOR

461 Burns St. Reno, Nevada 89502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

See attached map

At proposed prod. zone.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

657.7 Ft.

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

Does not
apply.

16. NO. OF ACRES IN LEASE

1280 Acres

19. PROPOSED DEPTH

9,000 Ft.

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5021 Ft. (GR)

22. APPROX. DATE WORK WILL START*

JUNE 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	10 3/4"	40.50	1,000'	350 sxs. (or to surface)

0-1,000' - drill with 12 1/4" bit, using lightly treated gel/water drilling fluid with viscosity 50-60 sec./qt.- set 1,000' of 10 3/4" casing and cement with approx. 350 sacks class A cement.

1,000'-T.D. - drill 9 5/8" hole, using lightly treated gel/water drilling fluid. Will core and drill-stem test any promising formations.

Purpose of well is to test formation known as the Tertiary Lake Sediments.

Blowout preventors will be in use below 1,000'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Larry A. Newman

TITLE Operator

DATE 14 May 1973

(This space for Federal or State office use)

PERMIT NO.

43-027-30006

APPROVAL DATE

APPROVED BY

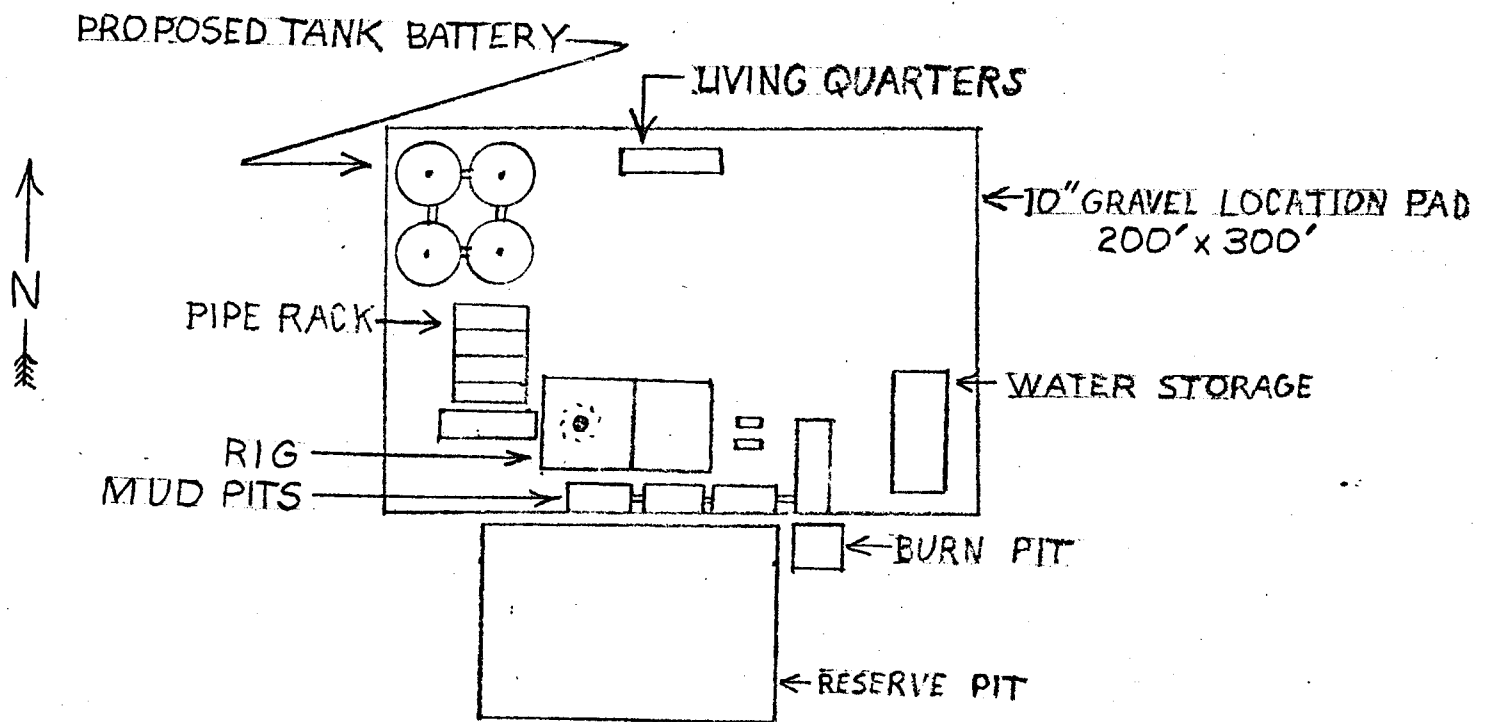
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LAYOUT OF LOCATION

ESKDALE 1-25



TOPOGRAPHY: FLAT UNDISTURBED DRY LAKE BOTTOM

SCALE: 1"=100'

12 Point Development Plan

1. Existing roads -
See enclosed map
2. Planned access roads -
See enclosed map
3. Location of existing wells -
No existing wells within two miles of proposed location
4. Lateral roads to well locations -
No lateral roads within half-mile radius
5. Location of tank batteries and flow lines -
See enclosed plat as to proposed location of tank batteries.
There are no existing tank batteries within half-mile.
6. Location and type of water supply -
water supply for use in drilling Eskdale Well #1-25 will be from a water well drilled on the well site for that purpose.
7. Methods for handling waste disposal -
Cuttings from the drilling of the well will be dumped into the reserve pit, then covered up and leveled when well is completed. All other types of waste (garbage, trash, mud sacks, etc.) will be burned in burn pit, then buried.
8. Location of camps -
There will be a trailer house on the drill site to house the drilling supervisors. All other personnel will commute to the drill site from Ely, Nevada or Garrison, Utah.
9. Location of airstrips -
No airstrip will be constructed or maintained for use during drilling operations.
10. Location of layout -
See enclosed plat.
11. Plans for restoration of the surface -
The surface land at the well site and within several miles is flat lake bottom with sparse sage brush cover. Plans for restoration of the surface include filling in and leveling reserve pit, burn pit, or any other irregularities caused by drilling operations. Topsoil will be stockpiled on the west side of the reserve pit for this purpose. Any other State or Federal regulations concerning restoration of the surface will be met.

12. Impact on environment -

Location of well site for Eskdale 1-25 is in the middle of a large flat valley which is sparsely covered with sagebrush. Drilling of well should have no effect on environment.

FARMOUT AGREEMENT
Eskdale Prospect, Millard County, Utah

THIS AGREEMENT, made and entered into this 27 day of JANUARY 1973, by and between WILBURN J. GOULD, and LARRY A. NEWMAN, hereinafter referred to as "OPERATOR."

WITNESSETH, THAT:

WHEREAS, WILBURN J. GOULD is the owner of the leasehold interest under the leases described in Exhibit "A" attached hereto, which leases and the land insofar as described in Exhibit "A" are sometimes hereinafter referred to as the "Lease Acreage".

WHEREAS, WILBURN J. GOULD has agreed that Operator may earn an interest in the Lease Acreage to the extent hereinafter provided, subject to the following terms and conditions; agreed by and between the parties as follows:

1. **TITLES:** WILBURN J. GOULD agrees to furnish to Operator, upon request, copies of such title opinions and related data as he may have, including copies of the oil and gas leases, assignments, etc., affecting or related to the leasehold interest agreed to be assigned. Operator at his cost and expense may make such title examination as may be deemed necessary and proper.
2. **TEST WELL:** Operator agrees to commence on or before ~~April 1, 1973~~ ^{JULY 1, 1973}, the actual drilling of a test well for oil and gas at a location to be determined by the Operator and to drill same with diligence to total depth, without any unnecessary shut-downs or delays, within 90 days from date of commencement, to a depth of 9,000 feet or through all the Tertiary Lake Sediments, whichever is the lesser, or production is encountered at a lesser depth, unless some formation rendering further drilling with modern drilling equipment impracticable according to good operating practices is encountered at a lesser depth.
3. **COST OF TEST WELL:** The entire cost, expense and risk of the drilling, completing, equipping, plugging and abandoning of said well shall be borne by Operator, it being understood that the risk to be borne by Operator shall include but shall not be limited to, any claim, demand, action, cause of action, judgment, attorney's fee or expense of investigation or litigation, for injury to, or loss or destruction of, property or for injury to or death of any person, arising out of or in connection with the drilling, completing, equipping, plugging or abandoning of said test well, whether through an act or omission, or otherwise.
4. **REPORTS AND INFORMATION:** Operator agrees to furnish WILBURN J. GOULD immediately when the well location has been staked, daily reports showing the progress of said work, which shall include drilling depths, straight-hole tests, character, thickness and names of the formations penetrated, and shows of oil and gas; WILBURN J. GOULD or his authorized agents are at all times to have access to well and the logs thereof, said reports to be furnished to:

WILBURN J. GOULD
581 East Avenue
Chico, California 95926

5. **COMPLIANCE WITH LAWS AND LEASE OBLIGATIONS:** Operator agrees to observe, conform and comply with all of the conditions and covenants, express or implied, of the leases described in Exhibit "A" and of any royalty unitization agreement, joint operating agreement, unit operating agreement, or other instrument to which said leases are subject, and all laws, rules, regulations and orders, both state and federal relating to the ownership and enjoyment and the development and operation of the acreage covered by said leases, and agrees to indemnify and save WILBURN J. GOULD harmless from all claims, demands, losses, damages and

liability resulting from or arising out of the breach of any such conditions or covenants or the violation of any such laws, rules, regulations or orders, and agrees to defend any suit that may be brought and pay any judgment that may be rendered against WILBURN J. GOULD for any such breach or violation.

6. EFFECT OF NON-PERFORMANCE BY OPERATOR: In the event Operator shall fail to commence the actual drilling of the test well in the manner and within the time herein provided, or within such additional time as may by mutual agreement be added thereto, or fails to comply with and perform any of the terms, provisions and conditions of this agreement, this entire agreement shall terminate ipso facto and Operator thereafter shall have no further rights or any nature whatever pursuant to the terms hereof. Such termination shall be in addition to any other remedy for damages, or otherwise, which WILBURN J. GOULD may be entitled to assert as the result of such default; provided, however, that if the drilling of said test well and/or the completion and the abandonment thereof is prevented or delayed by reason of any order, rules or regulations of any state or federal authority or agency thereof having jurisdiction, Operator shall not suffer any liability to WILBURN J. GOULD as a result of such failure other than the loss of his right to receive from WILBURN J. GOULD the assignment referred to elsewhere herein. Operator agrees to pay Five Thousand Dollars (\$ 5,000.00) to WILBURN J. GOULD within 10 days as a penalty of non-performance.

7. DELIVERY OF ASSIGNMENT: If and when Operator has completed drilling of the test well above provided for in accordance with all of the terms and provisions hereof, WILBURN J. GOULD shall execute and deliver to Operator and assignment of Lease Acreage on the form attached hereto, it being agreed that all of the terms, covenants and conditions therein set forth are incorporated herein and made a part hereof to be kept and performed by the parties hereto.

8. ASSIGNABILITY AND EFFECT OF AGREEMENT: This agreement shall inure to the benefit of and be binding upon each of the parties hereto, their respective heirs, devisees, personal representatives, successors and assigns.

IN WITNESS WHEREOF the parties hereto have executed this agreement the day and year first above written.

Witness

Wesley W. Liff
Barbara H. Newman

Witness

Wesley W. Liff
Barbara H. Newman

Wilburn J. Gould
WILBURN J. GOULD

Larry A. Newman
LARRY A. NEWMAN, "OPERATOR"

" EXHIBIT A "

ASSIGNMENT OF INTEREST AGREEMENT

The undersigned, Wilburn J. Gould, as owner of record title of the following designated oil and gas leases, agrees to transfer and assign to Larry A. Newman, subject to the FARMOUT AGREEMENT dated November , 1972, a 100% working interest in and to such leases, insofar as the same refers to the lands herein described as follows; and shown in cross-hatch on the attached plat:

Lease # _____, by and between the State of Utah as Lessor and Wilburn J. Gould as Lessee; as to Lots 1 and 2 of Section 2, T. 21 S., R. 19 W., Millard County, Utah.

Lease # _____, by and between the State of Utah as Lessor and Wilburn J. Gould as Lessee; as to the Northeast Quarter ($NE\frac{1}{4}$) and the Southwest Quarter ($SW\frac{1}{4}$) of Section 36, T. 20 S., R. 19 W., Millard County, Utah.

Lease # _____, by and between the State of Utah as Lessor and Wilburn J. Gould as Lessee; as to the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 32, T. 20 S., R. 18 W., Millard County, Utah.

Lease # _____, by and between the State of Utah as Lessor and Wilburn J. Gould as Lessee; as to the Southwest Quarter ($SW\frac{1}{4}$), Lot 2, and Lots 7, 10, (West Half of Northeast Quarter ($W\frac{1}{2}$ of $NE\frac{1}{4}$) of Section 2, T. 20 S., R. 19 W., Millard County, Utah.

Lease # _____, by and between the United States of America as Lessor and Wilburn J. Gould as Lessee; as to Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 25, and the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 26, T. 20 S., R. 19 W., Millard County, Utah.

Lease # _____, by and between the United States of America as Lessor and Wilburn J. Gould as Lessee; as to the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 23, the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 24, and the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 14, and the Southwest Quarter ($SW\frac{1}{4}$), the East Half and Southeast Quarter of the Northeast Quarter ($W\frac{1}{2}$ of $NE\frac{1}{4}$ and $SE\frac{1}{4}$ of $NE\frac{1}{4}$) of Section 13, T. 20 S., R. 19 W., Millard County, Utah.

Lease # _____, by and between the United States of America as Lessor and Wilburn J. Gould as Lessee; as to the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 31, the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 30, the Southwest Quarter ($SW\frac{1}{4}$) of Section 29, the West Half of the Southwest Quarter ($W\frac{1}{2}$ of $SW\frac{1}{4}$) of Section 20, the Southwest Quarter ($SW\frac{1}{4}$) and Southwest Quarter of the Northeast Quarter ($SW\frac{1}{4}$ of $NE\frac{1}{4}$) of Section 19, the West Half of the Southwest Quarter ($W\frac{1}{2}$ of $SW\frac{1}{4}$) of Section 18, and the West Half of the Southwest Quarter ($W\frac{1}{2}$ of $SW\frac{1}{4}$) of Section 33, all in Township 20 South, Range 18 West, Millard County, Utah.

Lease # _____, by and between the United States of America as Lessor and Wilburn J. Gould as Lessee; as to the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 7, the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 8, the Southwest Quarter ($SW\frac{1}{4}$) and Southwest Quarter of the Northeast Quarter ($SW\frac{1}{4}$ of $NE\frac{1}{4}$) of Section 9, Lots 1 and 2 of Section 5, Lots 1 and 2 of Section 6, all in T. 21 S., R. 18 W., Millard County, Utah.

Lease # _____, by and between the United States of America as Lessor and Wilburn J. Gould as Lessee; as to the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 10, the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 11, the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 12, Lots 1 and 2 of Section 1, Lots 1 and 2 of Section 3, T. 21 S., R. 19 W.; the East Half of the Northeast Quarter ($E\frac{1}{2}$ of $NE\frac{1}{4}$) of Section 34, and the East Half of the Northeast Quarter ($E\frac{1}{2}$ of $NE\frac{1}{4}$) of Section 27, T. 20 S., R. 19 W., Millard County, Utah.

Lease # _____, by and between the United States of America as Lessor and Wilburn J. Gould as Lessee; as to the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 35, the East Half and Northwest Quarter of the Northeast Quarter ($E\frac{1}{2}$ and $NW\frac{1}{4}$ of the $NE\frac{1}{4}$) of Section 22, the Southeast Quarter of the Northeast Quarter ($SE\frac{1}{4}$ of $NE\frac{1}{4}$) of Section 15, the East Half of the Northeast Quarter ($E\frac{1}{2}$ of $NE\frac{1}{4}$) of Section 10, Lots 8 and 9 of Section 3, the Northeast Quarter ($NE\frac{1}{4}$) and Southwest Quarter ($SW\frac{1}{4}$) of Section 11, and the West Half of the Southwest Quarter ($W\frac{1}{2}$ of $SW\frac{1}{4}$) of Section 12, all in T. 20 S., R. 19 W., Millard County, Utah.

The Assignment of Interest in the above described Lease Acreage will be made subject to a ~~Five Percent (5%)~~ overriding royalty.

TWELVE AND ONE-HALF (12.5%)

WJG Feb. 23, 1973
JAW. 2/22/73

Executed this 27 day of JAN, 1973

Wilburn J. Gould
Wilburn J. Gould

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-21741
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME No
2. NAME OF OPERATOR LARRY A. NEWMAN			7. UNIT AGREEMENT NAME No
3. ADDRESS OF OPERATOR 461 Burns St. Reno, Nevada 89502			8. FARM OR LEASE NAME No
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface See attached map At proposed prod. zone			9. WELL NO. Eskdale #1-25
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 657.7 Ft.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sect. 25, T.20S, R.19W Salt Lake Base meridian
16. NO. OF ACRES IN LEASE 1280 Acres			12. COUNTY OR PARISH Millard
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Does not apply.			20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 9,000 Ft.			22. APPROX. DATE WORK WILL START* JUNE 1973
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5021 Ft. (GR)			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	10 3/4"	40.50	1,000'	350 sxs. (or to surface)

0-1,000' - drill with 12 1/4" bit, using lightly treated gel/water drilling fluid with viscosity 50-60 sec./qt.- set 1,000' of 10 3/4" casing and cement with approx. 350 sacks class A cement.

1,000'-T.D. - drill 9 5/8" hole, using lightly treated gel/water drilling fluid. Will core and drill-stem test any promising formations.

Purpose of well is to test formation known as the Tertiary Lake Sediments.

Blowout preventors will be in use below 1,000'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Larry A. Newman TITLE Operator DATE 14 May 1973
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T.20S., R.19W., S.L.B. & M.

CERTIFICATION

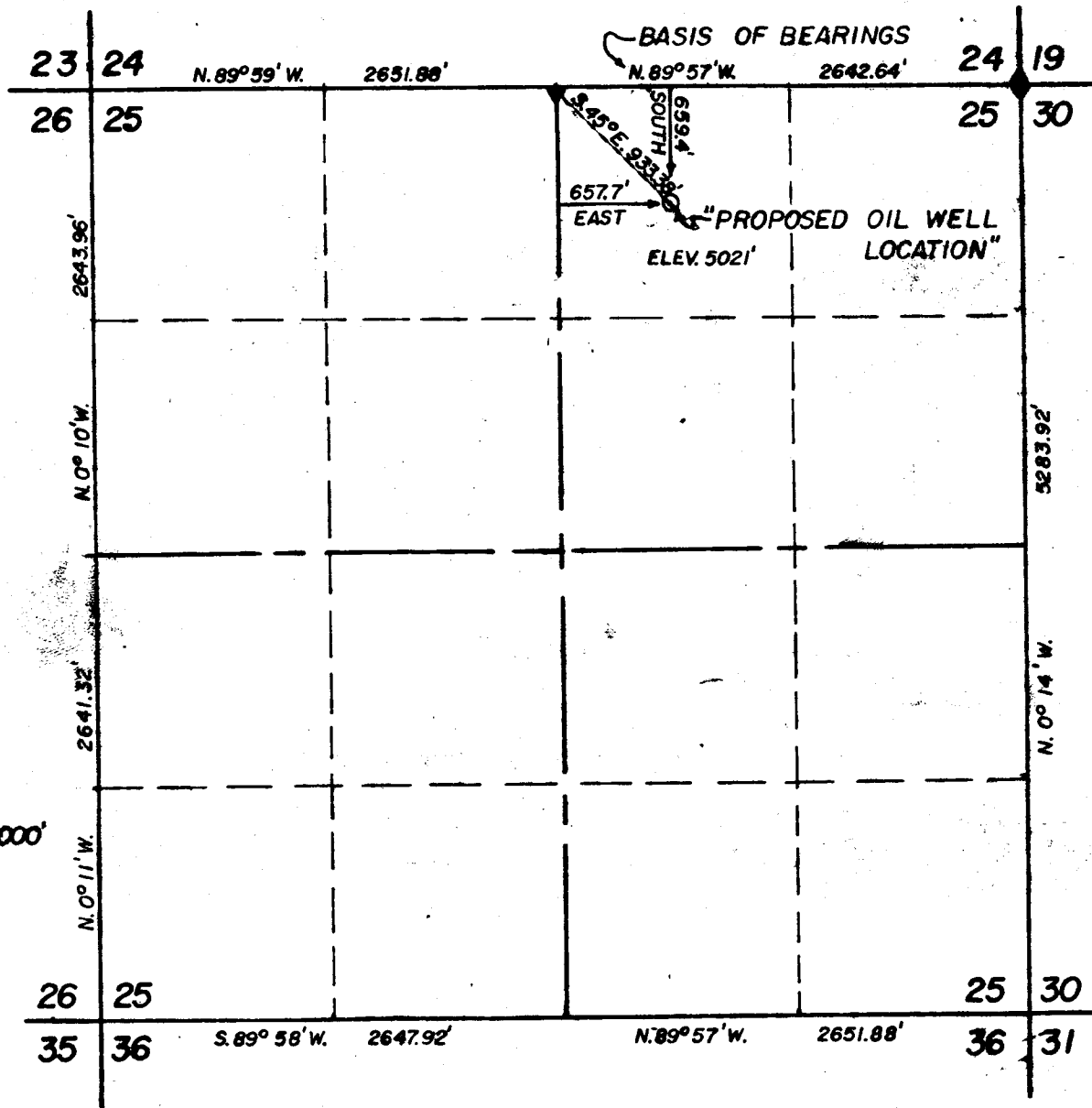
I, Wallace T. Boundy, do hereby certify that this plot is a true and accurate map of the survey made under my supervision and direction between the 2nd. and 3rd days of May, 1973.

Wallace T. Boundy

Wallace T. Boundy
Licensed Land Surveyor
Nevada No. 2518

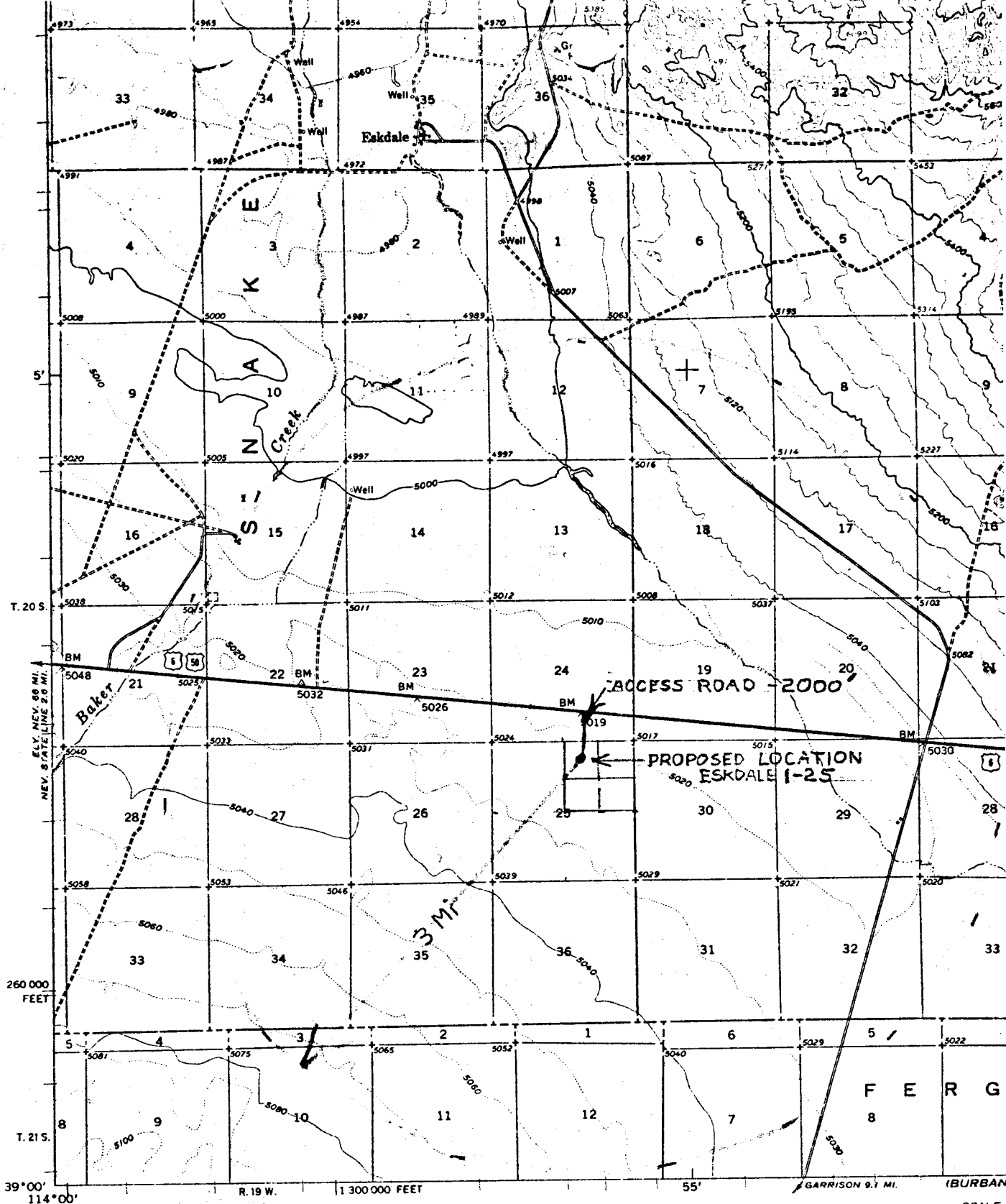
MAP SHOWING

LARRY A. NEWMAN'S
ESKDALE 1-25
OIL WELL LOCATION
MILLARD COUNTY, UTAH



MAP PREPARED
BY

BOUNDY & FORMAN INC.
ELY, NEVADA



(GARRISON)

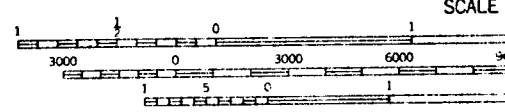
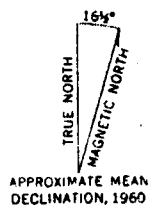
Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs taken 1953 and planetable surveys 1960

Polyconic projection. 1927 North American datum
10,000-foot grid based on Utah coordinate system, central zone
1000-meter Universal Transverse Mercator grid ticks, zone 12, shown in blue

Dashed land lines indicate approximate locations
Where omitted, land lines have not been established



CONTOUR INT
DOTTED LINES REPRESENT
DATUM IS ME

THIS MAP COMPLIES WITH NAT
FOR SALE BY U.S. GEOLOGICAL SURVEY, DEN
A FOLDER DESCRIBING TOPOGRAPHIC MAP

NOVA MUD CORPORATION

P. O. Box 143
ELY, NEVADA 89301
702 289-2508

21 MAY 1973

UTAH OIL & GAS COMMISSION
Mr. FEIGHT, DIRECTOR
1588 WEST NORTH TEMPLE ST.
SALT LAKE CITY, UTAH 84116

Dear Mr. Feight,

Thank you for your help in obtaining our drilling permit. I got your message about the BLM. needing another surveyors map; I send another one today.

Enclosed are drilling applications in triplicate, survey map of well location, 12 point plan for surface restoration with topo. map showing roads, terrain, etc., and a plat showing layout of proposed location. Also Enclosed is a copy of my Formout agreement with Wilburn J. Gould. I have applied for a drilling bond and will forward it to you as soon as I receive it.

Sincerely,

Larry A. Newman

May 24, 1973

Larry A. Newman
461 Burns Street
Reno, Nevada 89502

Re: Well No. Eskdale Federal #1-25
Sec. 25, T. 20 S, R. 19 W,
Millard County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon this Division receiving detailed notification as to the type of ~~blowout~~ prevention equipment to be installed, in addition to the subsequent testing procedures to be followed.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-027-30006.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

48

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Eskdale Federal #1-25
Sec. 25, T. 20 S, R. 19 W,
Millard County, Utah

June 13, 1973

Dear Sir:

In reply to your letter on May 24, 1973 concerning blowout prevention equipment, we will install a 13 5/8" 1,500 series, 5,000 pound test blowout preventor with a hydraulic pipe ram and blind ram. Subsequent testing procedures, if any, will be dependent on formations encountered and will conform to State and Federal rules and regulations.

Sincerely,

Larry A. Newman

LAN/bgn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other Instructions
verse side)Form Approved
Budget Bureau No. 42 R142.

5. LEASE DESIGNATION AND SERIAL NO.

U-21741-A

6. IF INDIAN, ALIQUOT OR TRIBE NAME

NVO

7. UNIT AGREEMENT NAME

NVO

8. FARM OR LEASE NAME

NVO

9. WELL NO.

ESKDALE 21-25

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANW 1/4 NE 1/4 Sec 25
T 20 S. R. 19 W. SALT
+ 20 S. R. 19 W. MEAD

12. COUNTY OR PARISH 13. STATE

MILLARD UTAH

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LARRY A. NEWMAN

3. ADDRESS OF OPERATOR

P.O. Box 143 ELY NEVADA 89301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.

At surface

NW 1/4 NE 1/4 SEC. 25 T. 20 S. R. 19 W.
MILLARD COUNTY, UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5021 GM.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 6 July 73 it was decided to plug and abandon well because of lost circulation and caving hole. On 8 July 1973 a 200' cement plug was spotted from 2600' to 2400'; and a 100' cement plug was spotted from 865' to 765'; and a 10 sack surface plug was set. Reserve pits will be filled in and location cleaned as soon as rig moves off.

INSPECTED 9-73 BLM Fillmore
LOCATION SATISFACTORY

DANIELS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

OPERATOR

DATE

11 JULY 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

SEP 17 1973

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FORWARDED TO CASPER

*See Instructions on Reverse Side

W Larry Newman

7/1/73

RMB

Only C ~~3898~~

3998 lost Circulation calat stronger

Cred C' - fractured limestone lost 200' of fluid

4006 to 4012 Cred

4012 - 4044

hit Canyon - fell through 32'

dred 3' to 4047 -

small DST but hit bryoz 3400. - non bridged
can't clean out at 2700

hit gas show @ 2505 to 2518 (fractured limestone)
12' dry break. - might be water?

surface - 190' gravel
limestone dolomite -

Painted desert shale

fluid in hole. -

(1) 200' plug from 2400 to 2600' - $7\frac{7}{8}$ " hole size

(2) 815' of surface plug -

100' plug - $\frac{1}{2}$ in and $\frac{1}{2}$ out - mud
between all plugs.
no high pressure

(3) Use Markers 100' of count at
surface marks.

RMB

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>										
		DIFF. RESVR. <input type="checkbox"/>	Other <u>None</u>												
2. NAME OF OPERATOR <u>Larry A Newman</u>															
3. ADDRESS OF OPERATOR <u>Box 143 Elk Ave 89301</u>															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface <u>NW 1/4 NE 1/4 Sec. 25 T20S R19W MILLARD county</u>															
At top prod. interval reported below															
At total depth <u>NONE</u>															
14. PERMIT NO.		DATE ISSUED													
<u>P&A</u>		<u>June 23, 1973</u>													
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*	19. ELEV. CASINGHEAD											
<u>22 June 1973</u>	<u>8 July 1973</u>	<u>—</u>	<u>5021 Gr.</u>	<u>5019</u>											
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS										
<u>4047'</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>X</u>	<u>—</u>										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE										
<u>NONE</u>					<u>—</u>										
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED										
<u>NONE</u>					<u>—</u>										
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
<u>10 7/8</u>	<u>34.0</u>	<u>815</u>	<u>15</u>	<u>320</u>	<u>NONE</u>										
29. LINER RECORD			30. TUBING RECORD												
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)								
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
<u>NONE</u>				<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr><td><u>NONE</u></td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	<u>NONE</u>							
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED														
<u>NONE</u>															
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)										
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.										
		<u>NONE</u>													
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE		GAS—MCF.	WATER—BSL.										
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY										
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Larry A Newman</u>		TITLE <u>Operator</u>		DATE <u>12 Sept 1973</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number ESKDALE # 1-25
Operator Larry A. Newman
Address BOX 143 ELY Nevada 89301
Contractor Calvert Western Exploration
Address Tulsa OKLAHOMA
Location NW1/4, NE1/4, Sec. 25, T. 20 S., R. 19 W., Millard County.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>Drilled with Rotary Rig</u>		
2.			
3.	<u>UNABLE TO DETERMINE</u>		
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Tertiary Late Sediments at 90' ✓

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

September 13, 1973

Larry A. Newman
Box 143
Ely, Nevada 89301

Re: Well No. Eskdale Federal #1-25
Sec. 25, T. 20 S, R. 19 W,
Millard County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not yet been filed with this office.

Please complete the enclosed Form OGC-3, "Well Completion or Recompletion Report and Log", in duplicate, and forward them to this office as soon as possible.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

September 14, 1973

MEMO FOR FILING

Re: Larry A. Newman
Eskdale Federal #1-25
Sec. 25, T. 20 S, R. 19 W,
Millard County, Utah

On September 13, 1973, the above referred to location was visited.

Location has been cleaned, mud pits filled in, marker erected, and identified. It is, therefore, recommended that the bond be released.

CLEON B. FEIGHT
DIRECTOR

CBF:ck

cc: U.S. Geological Survey

PZ

September 19, 1973

Larry A. Newman
Box 143
Ely, Nevada 89307

Re: Well No. Eskdale #1-25
Sec. 25, T. 20 S, R. 19 W,
Millard County, Utah

Dear Mr. Newman:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking the information listed, we note that the geologic or formation tops have been omitted from the report.

It would be appreciated if you would forward this information to our office at your earliest convenience.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

:sd

J. H.

April 18, 1974

Mr. Larry A. Newman
P. O. Box 143
Ely, Nevada 89307

Re: Well No. Eskdale #1-25, Sec. 25, and
Well No. Eskdale #1-23, Sec. 23, of
T. 20 S, R. 19 W, Millard County, Utah

Dear Mr. Newman:

In reviewing our files for the above referred to wells, the Division finds that you are delinquent in submitting the necessary reports to complete said files.

With reference to the Executive Secretary's letters dated September 19, 1973, and April 9, 1974, this office is again requesting that you submit detailed geologic data as well as any well surveys that were conducted. In addition, it will be necessary to send us the "Well Completion or Re-Completion Report and Log" and a report of water encountered during drilling, particularly on the #1-23 well. Please be advised that no further approvals to drill can be granted for any new wells until this information is forwarded to us.

Your cooperation with respect to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:lp

cc: U. S. Geological Survey

Randy Brown
335

San Augustine
22 Deer Park
Texas 87536

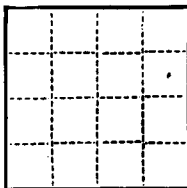
Deepest well

Gamma Ray & Radio

3 gates
4

↑
Tend
when
comes IN

43-027-30004

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISIONSec. 20
T. 20N
R. 19W
S.L. Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date August 17,, 1973Ref. No. 2Land office Utah State UtahSerial No. 21741-A County MillardLessee Larry A. Newman Field WildcatOperator Larry A. Newman District Salt LakeWell No. 1-25 Subdivision W1SE14Location 659' from N. line and 1985' from E. line of sec. 25Drilling approved June 22, 1973 Well elevation 5021 Gr. feetDrilling commenced June 22, 1973 Total depth 4,047 feetDrilling ceased July 8, 1973 Initial production Dry

Completed for production _____, 19____ Gravity A. P. I. _____

Abandonment approved Sept 17, 1973 Initial R. P. _____

Geologic Formations

Productive Horizons

Surface

Lowest tested

Name

Depths

Contents

~~Bonneville~~ ~~Tertiary~~
~~Lake Bed~~

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1973						Drig.	ADD		FLA			
									EX			

REMARKS

Casing Records:
10 3/4" cc @ 815 w/320 sxNO LOGS RUNGeologic Tops:
Tertiary -O-TD
Original & Replacement